

3D Oil Limited West Seahorse-3



Report No. 12 REPORT PERIOD: 00:00 – 24:00 hrs, 05/05/2008

WELLSITE GEOLOGISTS:	Mel Ngatai, Dennis Arche	r, Wen-Long Zang
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Rig:	West Triton	RT-ML (m):	77.5	Depth @ 24:00 Hrs:	1810 mMDRT 1684.1 mTVDRT
RIG TYPE:	Jack-up	RT ELEV. (m, AMSL):	38.0	DEPTH LAST REPORT : (@ 24:00 HRS)	1810 mMDRT 1684.1 mTVDRT
SPUD DATE:	24/04/2008 @ 04:15hrs	LAST CSG/LINER: (mMDRT)	340mm (13 ¾") @ 1117.0	24HR. PROGRESS:	0 m
DAYS FROM SPUD:	11.82	MW (SG):	1.16	LAST SURVEY:	8.75° @ 1789.3 m MDRT, 55.97° Azi 1663.7 mTVDRT
BIT SIZE:	N/A	LAST FIT (SG):	1.64	Est. Pore Pressure:	

Operations Summary

24HRS. DRILLING SUMMARY:	Continued to pull out of hole from 1530m MDRT to surface, racking BHA in the derrick. Laid out Schlumberger D&M rotary steerable tools and LWD tools and downloaded recorded data offline. Rigged up Schlumberger wireline for Suite #1 (TD Logging). Conducted Run #1: PEX-HRLT-BHC. Unable to pass 1775m (HUD, Logger) despite several attempts to work tools past. Logged out main pass from 1775m to casing shoe. Logged GR to surface through casing. Rigged down Run #1 tools. Rigged up and ran in with Run #2: MDT-GR configured for pretests and pump-out/sampling. Completed 27 pretest stations by midnight (see "Comments" below).				
CURRENT STATUS @ 06:00HRS: (06-05-2008)	Rigging down operations from Suite #1, Run #2: MDT-GR and preparing for sample transfer to Petrotech chambers (offline).				
EXPECTED NEXT ACTIVITY:	Rigging up tools for final wireline run (MCST-GR).				

Cuttings Descriptions							
· · · ·		ROP (M/HR.) MinMax.	DESCRIPTIONS (LITHOLOGY / SHOWS)	BG GAS (%)			
Тор	Btm	(Ave.)	DESCRIPTIONS (LITHOLOGY/SHOWS)	Ave.	Max.		
			No drilling during this 24 hour period.				

Gas Data									
DEPTH (MMDRT)	Түре	% Total Gas Min – Max (Avg)	C1 ppm	C2 ppm	C3 ppm	iC4 ppm	nC4 ppm	iC5 ppm	nC5 ppm
N/A					••	••	••	••	••

Type: P-Peak, C-Connection T-Trip, W-Wiper Trip, BG-Background Gas, FC-Flow Check, *P-Pumps off, SWG-Swab Gas



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			Oil S	Show				
Depth ((mMDRT) N/A	DIL STAIN	Fluor%/Colour	FLUOR TYPE	CUT FLUOR	Cut Type	Res Ring C	GAS PEAK	BG
			Calcime	etry Data				
SAMPLE DEPTH (mMDRT)	CALCITE (%)	DOLOMITE (%)	Total Carbonate	SAMPLE DEPTH (mMDRT)	CALCITE (%)	DOLOMITE	(%)	Total Carbonate
N/A			(%)					(%)
			Mud	Data	@ 1810 mM	DRT		
MUD TYPE MW (S KCI/PHPA 1.16		MW (SG)	Viscosity	r (SEC/QT)	PV / YP Cl ⁻ (mg/l)			ng/l)
		1.16	45		10/25		36,0	36,000
			Trace	r Data				
Depth		Түре	CONCEN	ITRATION	ADDITIONS STA			
N/A					(Depth / Da No tracer in			
		М	WD / LWI	D Tool Da	ta			
То	ol Type	N/A						
	ub Type							
RT Memory Ra	Sample ite (sec)							
Bit to Senso								
		Iser Configuration						



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Provisional Formation Tops									
Formation (Seismic Horizon)	Prognosed* (mMDRT)	Prognosed (mSS)	Actual (mMDRT)	Actual (mSS)	Difference (High/Low) (m)	Based on			
Mudline Gippsland Limestone	77.0 80.0	39.0 45.0	77.5	39.5	0.5 L	Tagged with drill string			
Lakes Entrance Formation <i>Top Latrobe Group</i>	965.9	860.0	960	857.49	2.51 H	Tentative pick based on change lithology and calcimetry results			
- Gurnard Formation	1516.1	1357.0	1462.0	1305.5	51.5 H	Lithology change, resistivity increase			
- Top N1	1559.4	1399.5	1559.4	1398.6	0.9 H	Lithology			
- Top N2.3	1628.8	1468.0	1628.8	1466.2	1.8 H	LWD			
- Top N2.6	1650.0	1489.0	1659.0	1496.9	7.9 L	LWD			
- Top P1	1681.4	1520.0	1684.0	1521.6	1.6 L	LWD			
Total Depth	1863.8	1700.0	1810.0	1646.1					

*Prognosed depth (MDRT) assumes a RT elevation of 38m above MSL and is based on Directional Plan West Seahorse-3 Rev 06.



Comments

2 BHI Mudloggers left the Rig 05 May 08

Wireline Logging: Suite 1

Run 1: PEX-HRLT-BHC.

Main log: 1776 - 1117 mMDRT, GR to 100 m. BHT: 68 °C.

Repeat section: 1690-1517 mMDRT.

Tool held up at 1775m (Logger) – unable to reach TD.

Run 2 (until midnight): MDT-GR. Attempted 27 points, 22 good tests, 2 tight/low permeability, 2 lost seal, 1 supercharged. Note that one additional pretest was aborted after setting the probe so no pretest information was obtained.

Static mud losses during logging approximately 0.67 bbls/hr.

Mud Resistivity Data: Rm = 0.113 ohm-m @ 22.6 °C Rmf = 0.101 ohm-m @ 22.2 °C Rmc = 0.166 ohm-m @ 23.0 °C

BHT from 3 maximum reading thermometers: 68.0 ℃, 68.0 ℃, 69.0 ℃

-----END OF REPORT-----